
Grid impact assessment of centralized and decentralized photovoltaic based distribution generation: A case study of power distribution network with high renewable energy penetration

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29 December 2020

Method

Findings

Introduction

Analysis

Implications

Introduction



Definitions

Research
Problem

Research
Questions

Photovoltaic based Distributed Generation (PVDG)

Reliable

Reduces peak
load

Reduces grid
losses

With high penetration levels, the
impact of PVDG would be negative!!





Power flow, Power quality, and short-circuit analyses are very essential to assess the impact of the PVDG on the grid before the installation of it.

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Research Problem



Research Question:

What are the impacts of installing the 5 MW as centralized system?



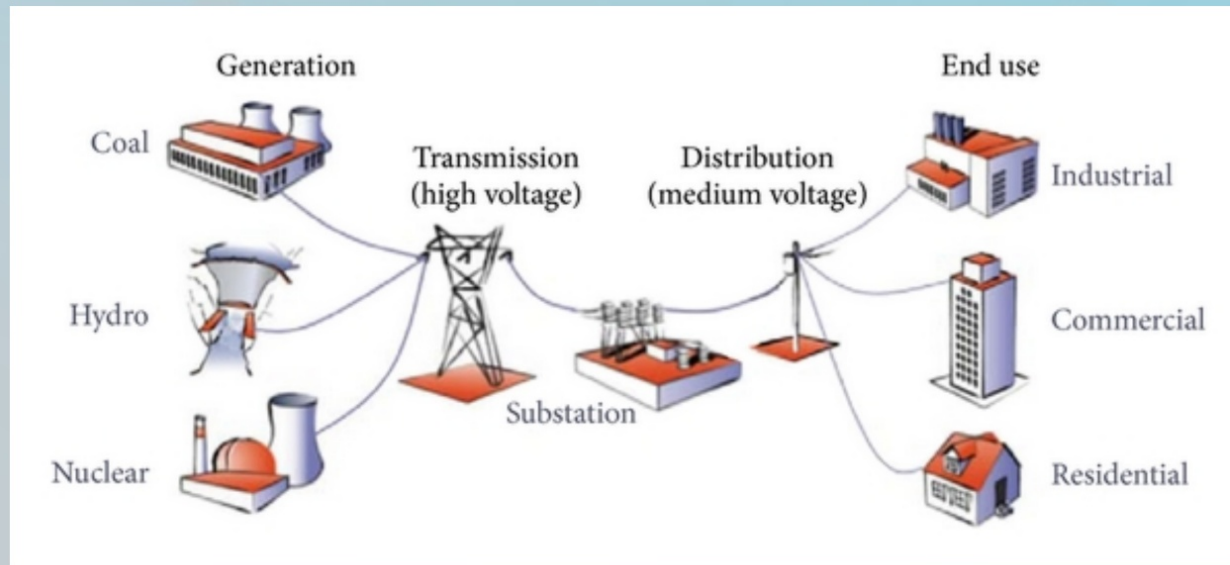
Sub-Q
1

Sub-Q
2

Sub-Q
3

Sub-question 1

How does the grid perform ?



Sub-question 2

How does the decentralized system will affect the grid performance?

Sub-question 2

How does the decentralized system will affect the grid performance?



Sub-question 2

How does the decentralized system will affect the grid performance?



Sub-question 2

How does the decentralized system will affect the grid performance?



Sub-question 3

Which system is more viable ?



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Power flow
analysis

1

Harmonics
analysis

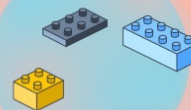
3

2

Short circuit
analysis

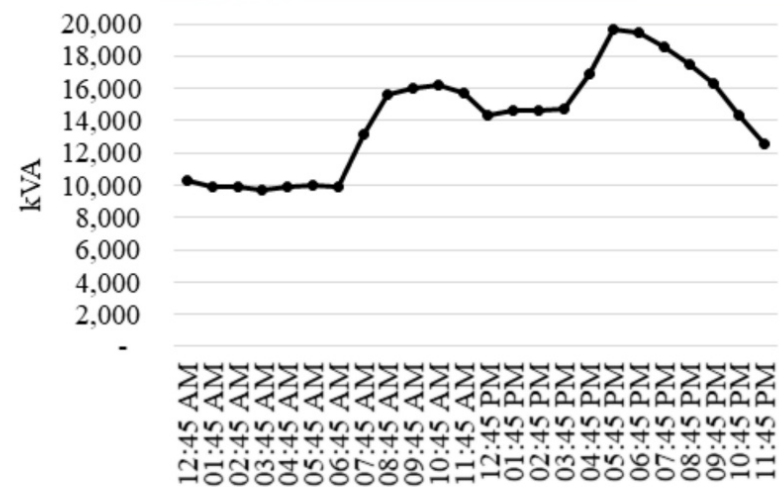
4

Economic
analysis



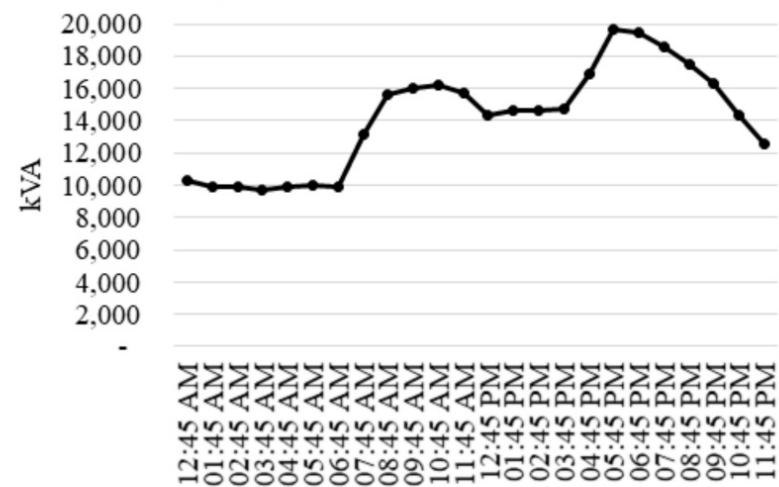


- Data collection was conducted including one-line diagram of Tubas LV and MV power network



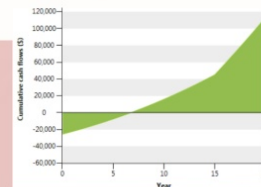


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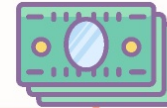


Economic analysis

Simple payback period



Net present value



Internal Rate of Return



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1

The adapted
case study

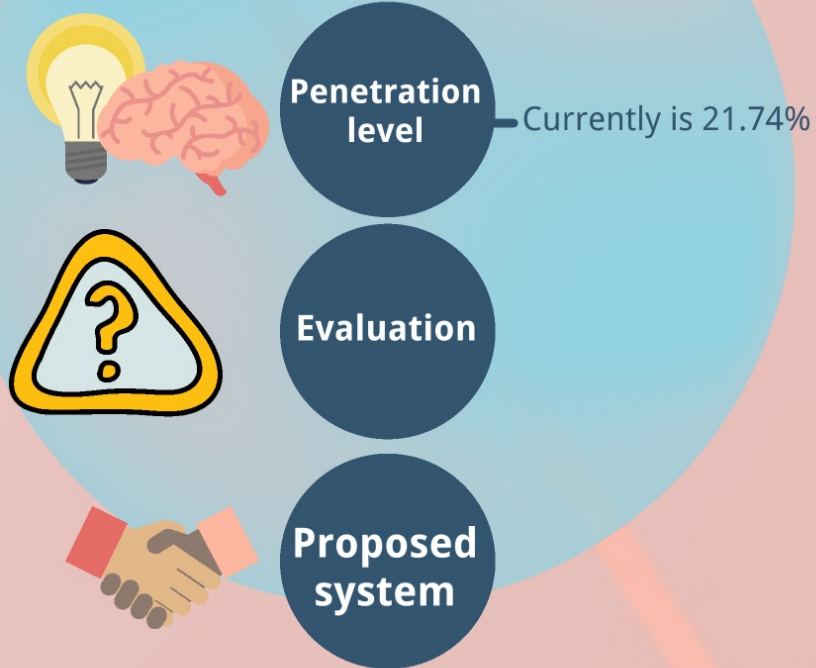
2

Centralized
system

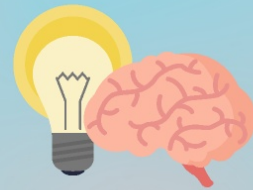
3

Decentralized
system

The adapted case study



Centralized system



Penetration level

If 5 MW centralized system installed it will be 43.47%



Evaluation

Decentralized system



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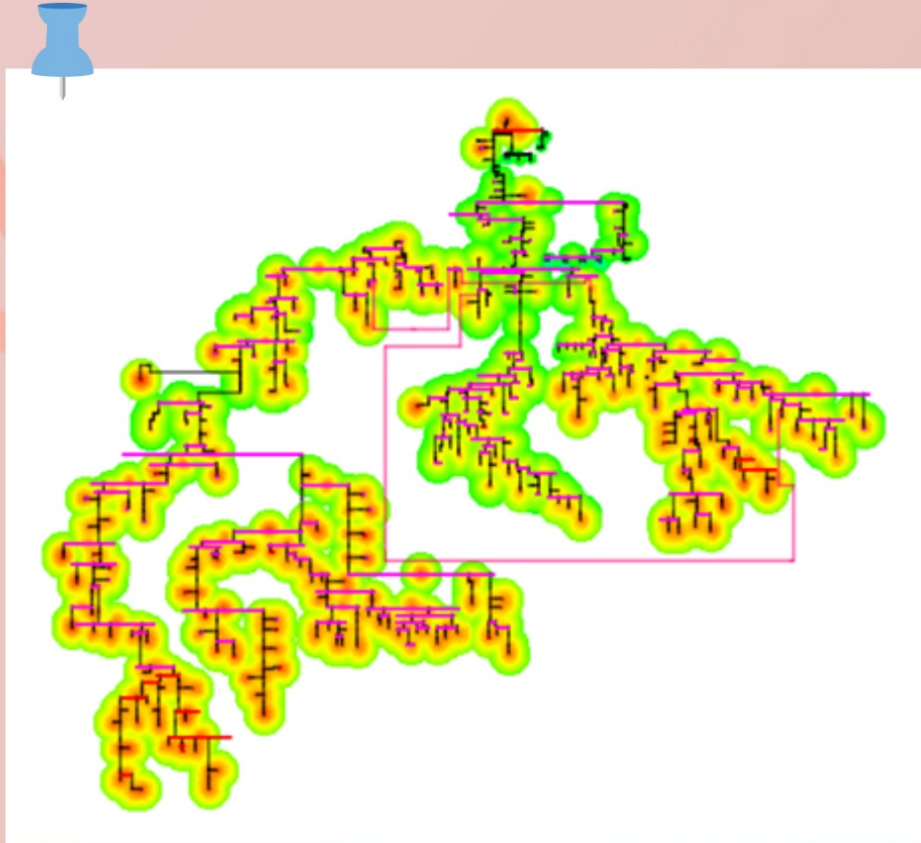
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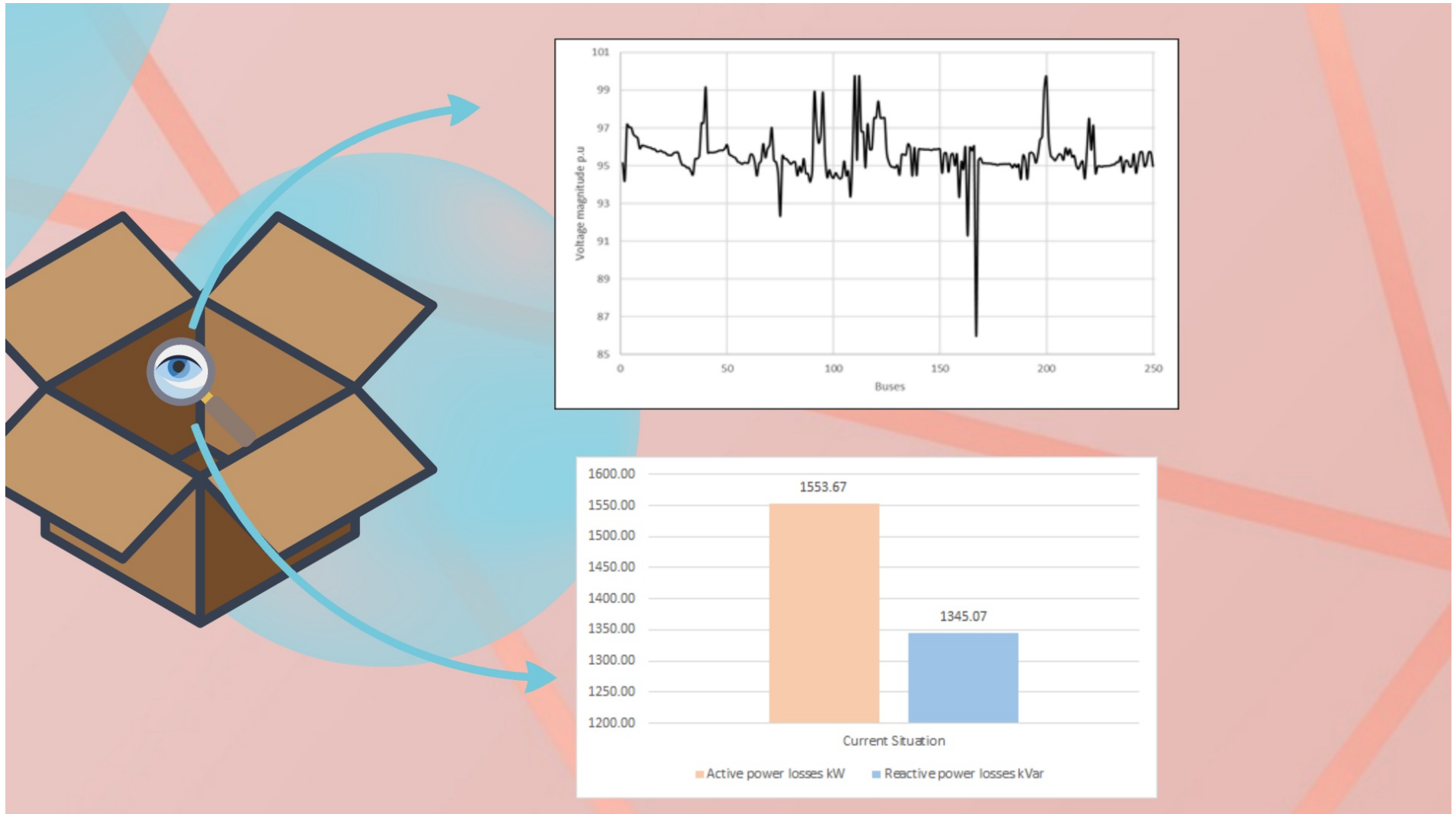
Analysis

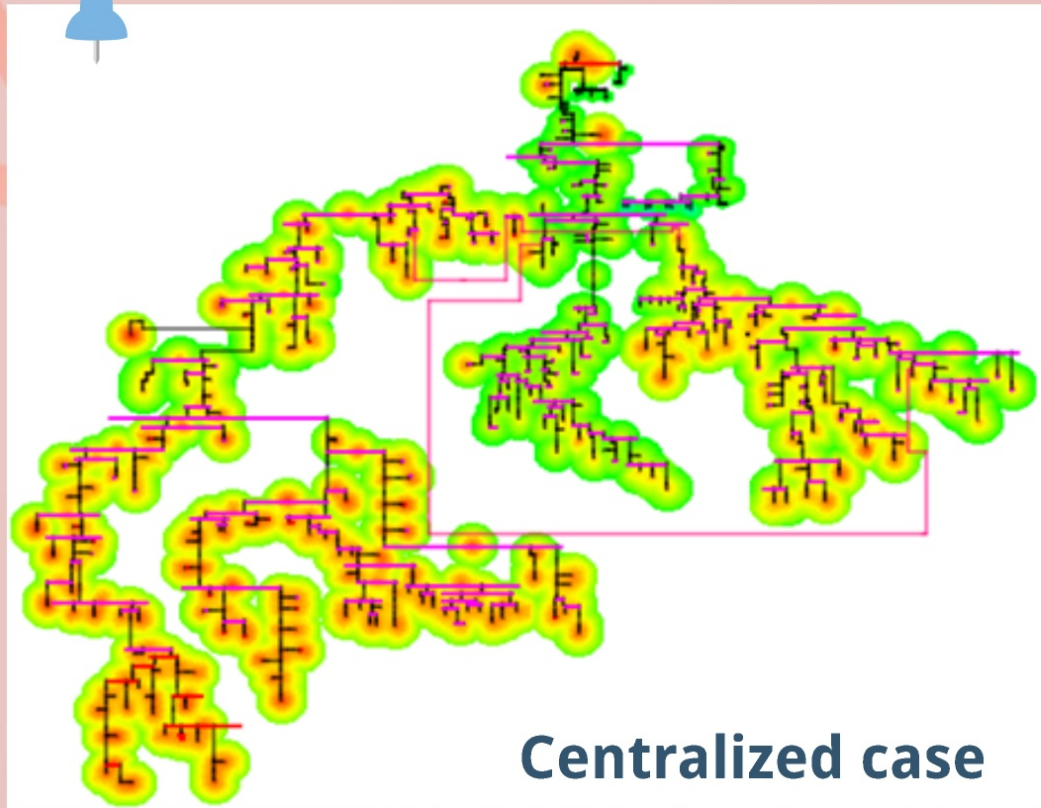
Findings

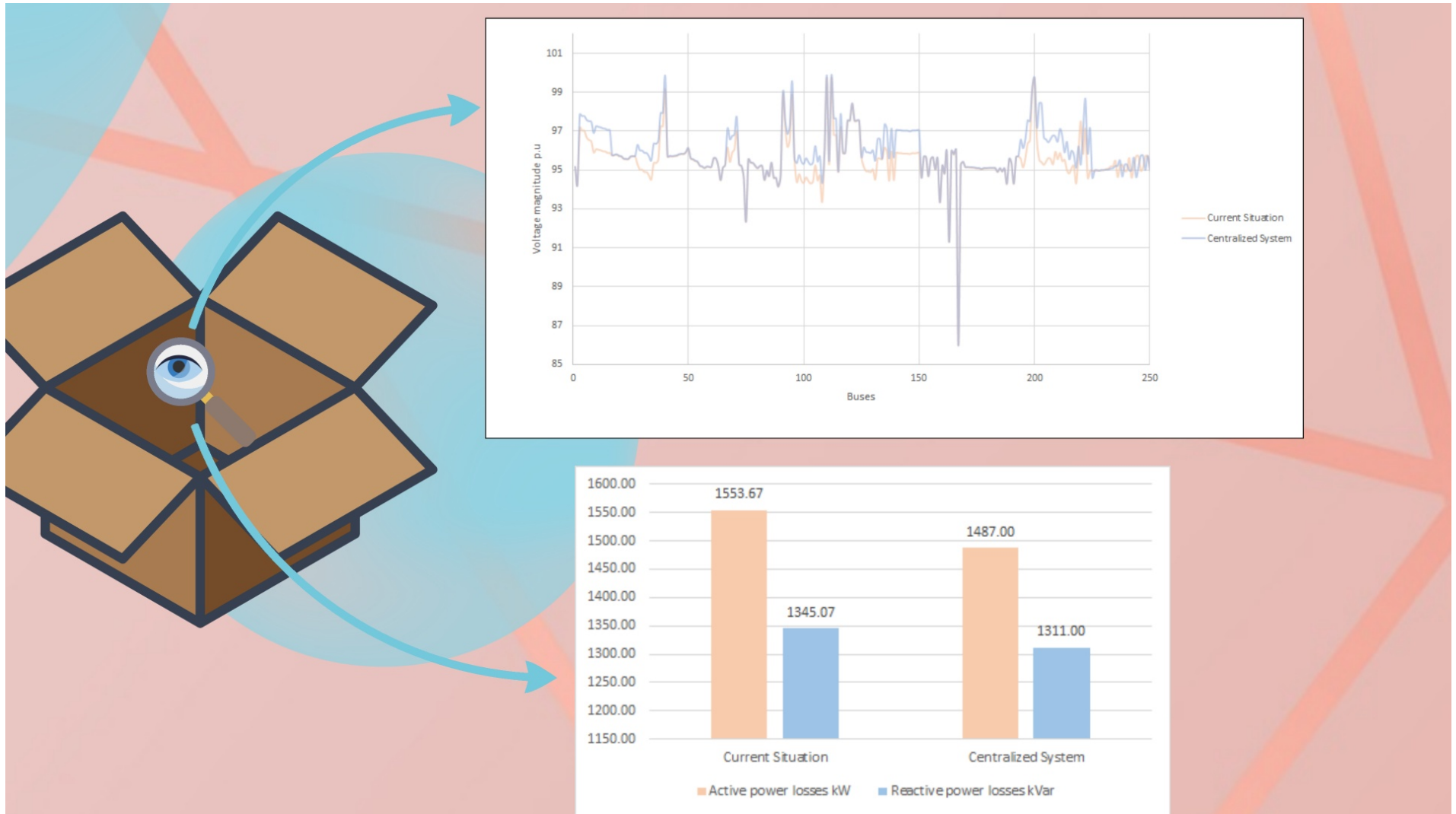
Implications

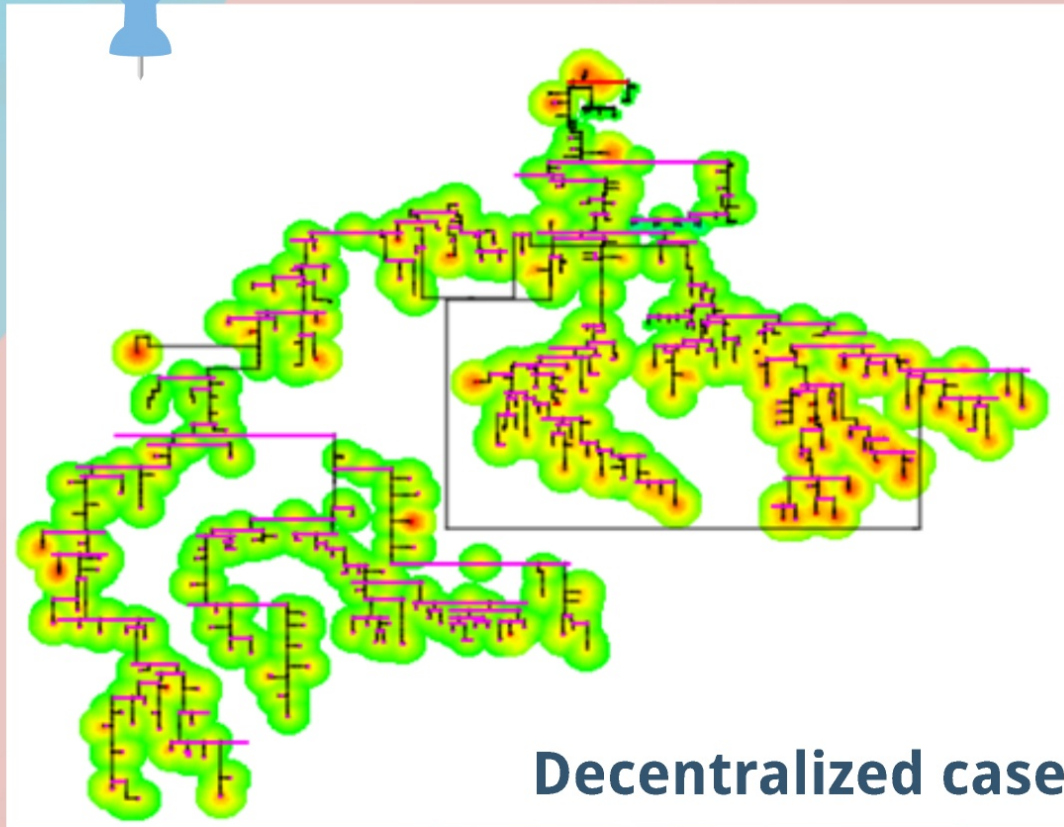






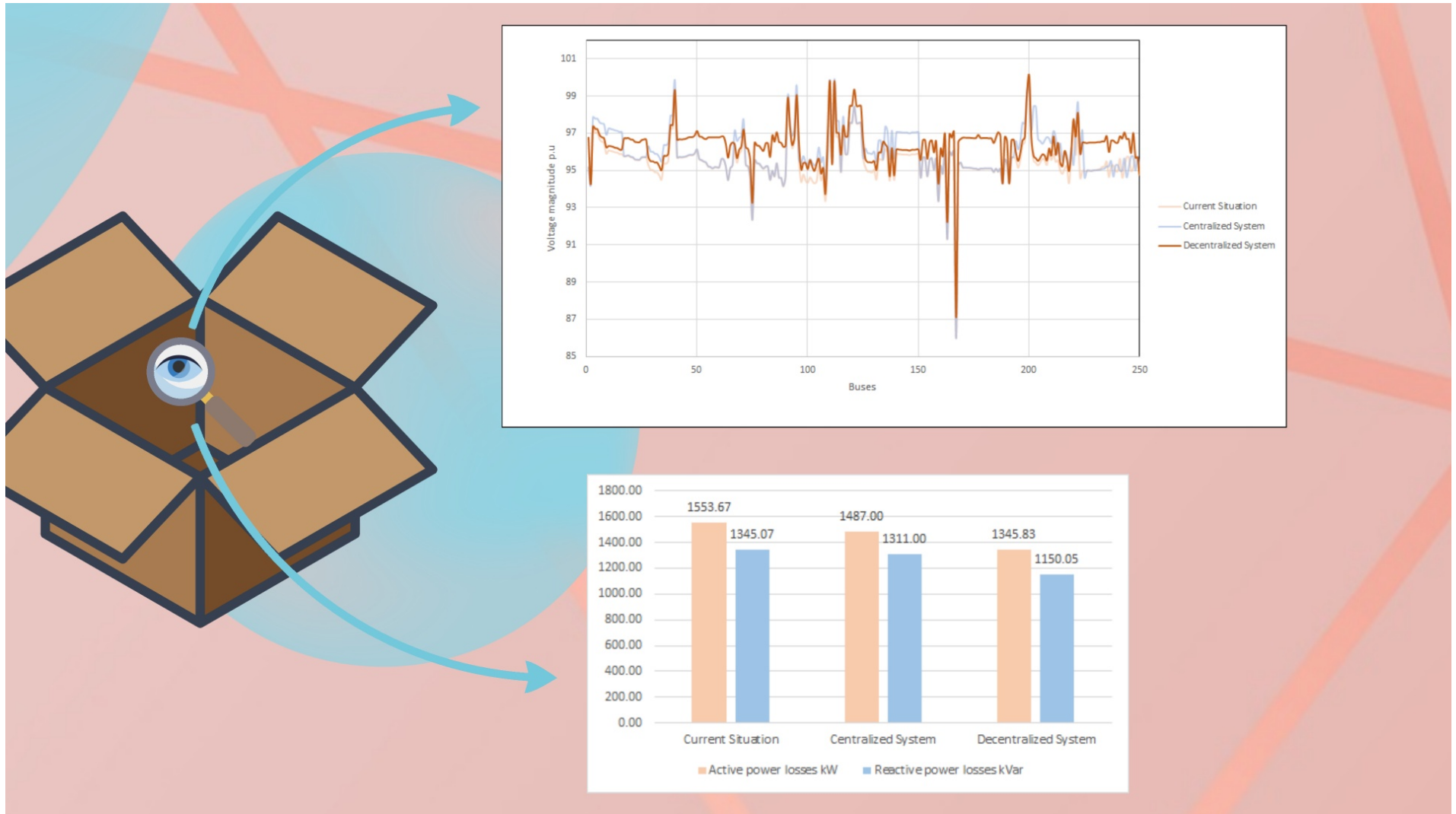






Decentralized case





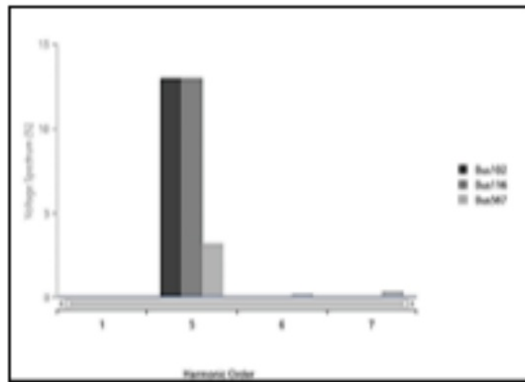
Short circuit&Harmonics

Highest short circuit current in the three cases

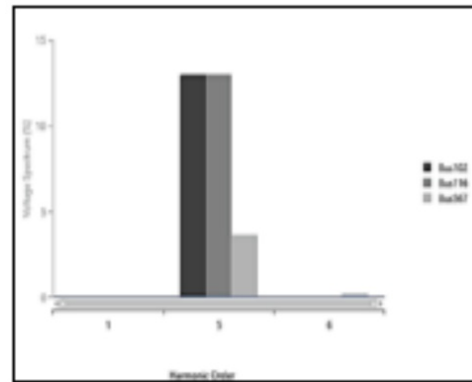
	Highest short circuit current (kA)	% Increase in short circuit current
<i>Current situation</i>	64.85	-
<i>Centralized Case</i>	67.51	4.11
<i>Decentralized Case</i>	68.93	6.30

Harmonics

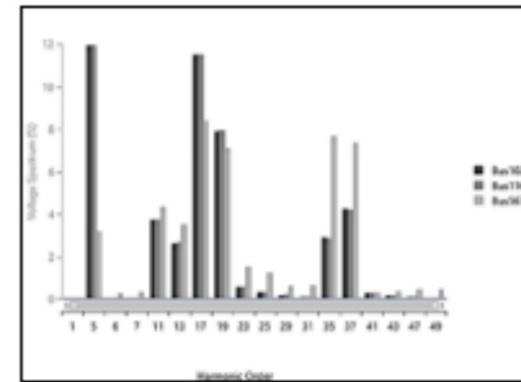




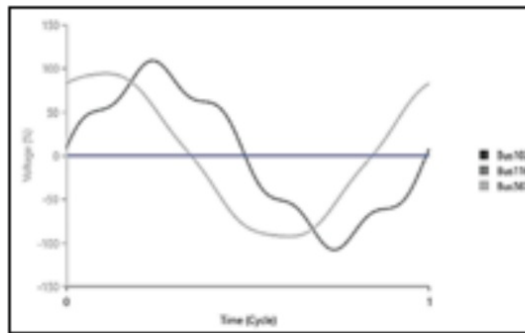
(a)



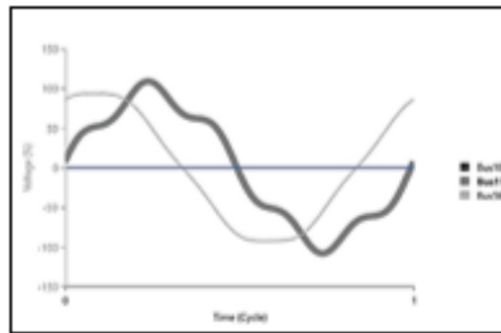
(b)



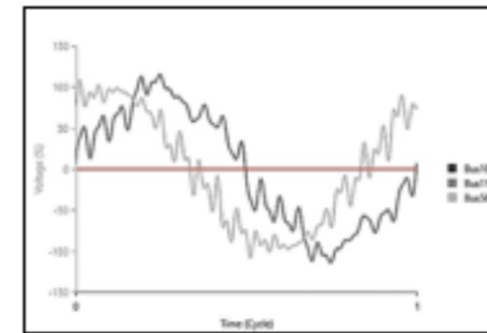
(c)



(d)



(e)



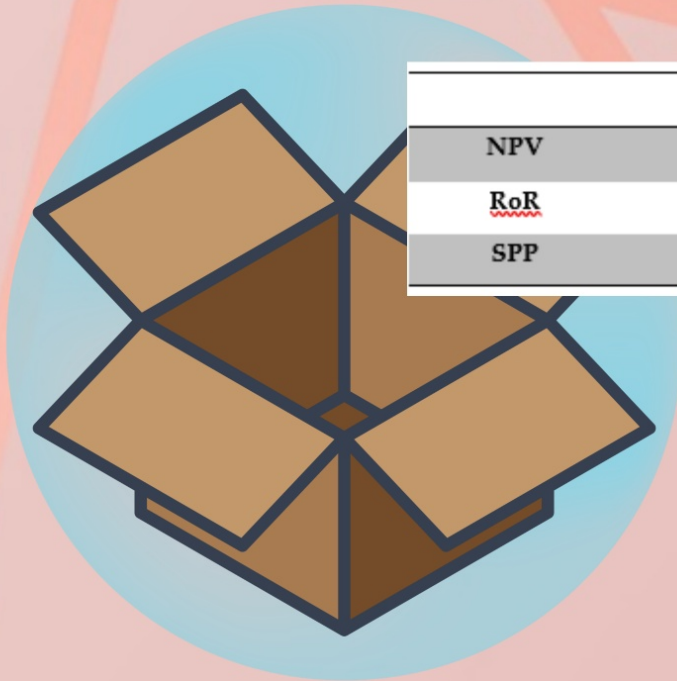
(f)

Spectrum view of harmonic order and harmonic waveform at different buses.
(a), (d) harmonic spectrum and waveform for the current situation. (b), (e) for
the centralized case. (c), (f) for the decentralized case.

Economic analysis

EOY	O&M+Engineers	Savings	Net Savings	Depreciation	Total	Taxable Income	Tax	ATCF	ATCF with inflation	Balance
0					(\$4,837,710)			(\$4,837,710)	(\$4,837,710)	(\$4,837,710)
1	(\$137,000)	\$875,000.00	\$738,000	(\$241,886)		\$496,114	\$49,611	\$787,611	\$764,671	(\$4,073,039)
2	(\$137,000)	\$868,000.00	\$731,000	(\$241,886)		\$489,114	\$48,911	\$779,911	\$735,141	(\$3,337,898)
3	(\$137,000)	\$861,056.00	\$724,056	(\$241,886)		\$482,170	\$48,217	\$772,273	\$706,739	(\$2,631,158)
4	(\$137,000)	\$854,167.55	\$717,168	(\$241,886)		\$475,282	\$47,528	\$764,696	\$679,422	(\$1,951,736)
5	(\$137,000)	\$847,334.21	\$710,334	(\$241,886)		\$468,449	\$46,845	\$757,179	\$653,149	(\$1,298,587)
6	(\$137,000)	\$840,555.54	\$703,556	(\$241,886)		\$461,670	\$46,167	\$749,723	\$627,881	(\$670,706)
7	(\$137,000)	\$833,831.09	\$696,831	(\$241,886)		\$454,946	\$45,495	\$742,326	\$603,579	(\$67,127)
8	(\$137,000)	\$827,160.44	\$690,160	(\$241,886)		\$448,275	\$44,827	\$734,988	\$580,206	\$513,079
9	(\$137,000)	\$820,543.16	\$683,543	(\$241,886)		\$441,658	\$44,166	\$727,709	\$557,728	\$1,070,807
10	(\$137,000)	\$813,978.82	\$676,979	(\$241,886)		\$435,093	\$43,509	\$720,488	\$536,111	\$1,606,918
11	(\$137,000)	\$807,466.99	\$670,467	(\$241,886)		\$428,581	\$42,858	\$713,325	\$515,321	\$2,122,239
12	(\$137,000)	\$801,007.25	\$664,007	(\$241,886)		\$422,122	\$42,212	\$706,219	\$495,328	\$2,617,567
13	(\$137,000)	\$794,599.19	\$657,599	(\$241,886)		\$415,714	\$41,571	\$699,171	\$476,101	\$3,093,669
14	(\$137,000)	\$788,242.40	\$651,242	(\$241,886)		\$409,357	\$40,936	\$692,178	\$457,611	\$3,551,280
15	(\$137,000)	\$781,936.46	\$644,936	(\$241,886)		\$403,051	\$40,305	\$685,242	\$439,830	\$3,991,110
16	(\$137,000)	\$775,680.97	\$638,681	(\$241,886)		\$396,795	\$39,680	\$678,361	\$422,732	\$4,413,842
17	(\$137,000)	\$769,475.52	\$632,476	(\$241,886)		\$390,590	\$39,059	\$671,535	\$406,289	\$4,820,132
18	(\$137,000)	\$763,319.72	\$626,320	(\$241,886)		\$384,434	\$38,443	\$664,763	\$390,478	\$5,210,610
19	(\$137,000)	\$757,213.16	\$620,213	(\$241,886)		\$378,328	\$37,833	\$658,046	\$375,274	\$5,585,884
20	(\$137,000)	\$751,155.45	\$614,155	(\$241,886)		\$372,270	\$37,227	\$651,382	\$360,655	\$5,946,539





	Decentralized	Centralized
NPV	-\$768,212.88	-\$246,021.02
<u>RoR</u>	7%	11%
SPP	9.434	7.116

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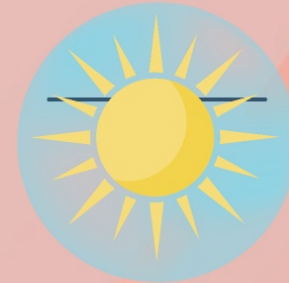
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Conclusion



Recommendations





Conclusion & Recommendations

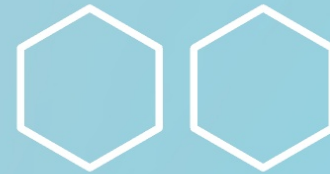
- **Grid impact assessment of PVDG** is proposed for medium voltage distribution network

-> **Comparison** based on grid assessment results between **centralized** and **decentralized** photovoltaic based distributed generation

= **Enhance the network & the techno-economic of the installation of new PVDG**



THANK YOU



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